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May 28, 2009

Docket Control
Arizona Corporation Commission
1200 West Washington
Phoenix, Arizona 85007

RE: PVNGS OUTAGE REPORT
DECISION NO. 69663
DOCKET NO. E-01345A-05-0816, E-01345A-05-0826, E-01345A-05-0827

Pursuant to Decision No. 69663, Page 157, Line 18:

"IT IS FURTHER ORDERED that until a Plan of Administration for the Nuclear Performance Standard is in place, for all planned and unplanned outages at Palo Verde, Arizona Public Service Company shall identify all replacement power costs, as well as the amount of reduced off-system sales and lost opportunity sales margins associated with each outage, and file with Docket Control as a compliance item in this Docket, documentation with the Commission explaining the reasons for the outage and the associated costs, within 60 days of the conclusion of the outage."

Enclosed please find an Outage Report for a planned or unplanned outage at the Palo Verde Nuclear Generating Station.

If you should have any questions regarding the information contained herein, please call Mr. Jeff Johnson at 602-250-2661.

Sincerely,

Leland R. Snook

LRS/dst

Attachments

Cc: Brian Bozzo
Ernest Johnson
Terri Ford

Arizona Corporation Commission
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OUTAGE REPORT
PALO VERDE NUCLEAR GENERATING STATION (PVNGS)
PURSUANT TO DECISION NO. 69663

A short notice outage at PVNGS began on March 26, 2009 when the Unit 1 Main Generator was manually taken off-line in order to prevent low flow or high temperature trips due to a rapid degradation in Stator Water Cooling Flow rate to the generator stator windings. To address the low flow problem, a clogged strainer was replaced, and Unit 1 was returned to full service on March 29, 2009. To prevent a recurrence, the frequency of filter and strainer inspections and/or replacements will be increased.

Replacement net fuel and purchased power costs incurred as a result of this outage were \$70,000. Off-system sales were reduced by 9,916 MWhs, with an associated lost opportunity sales margin of \$48,100.